

**CORRIGENDUM-1**

**INSTALLATION OF ROOF TOP SOLAR POWER PLANTS OF TOTAL CAPACITY 146 kWp**  
**– ON GRID – IN 07 NOS. OF BANK OWNED PROPERTIES UNDER CANARA BANK**  
**CIRCLE OFFICE : MADURAI**

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RFP REFERENCE NO: MDR-62/PESEC-141/SOLAR POWER/2024 DT 23/02/2024

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With reference to the above, Pre-Bid meeting was held on 05.03.2024 and based on the clarifications sought by the Bidders; we have issued Corrigendum as detailed below:

Sl No	Page No.	Tender Clause No.	Tender Clause	Corrigendum/ Amendments/ Bank's Clarifications on queries raised
1	68	Clause 3	In case of grid failure, the standby inverter shall create a captive grid and SPV power keeps feeding to this captive grid	Bidder to comply with RFP terms
2	81	Clause 21	The output power from SPV would be fed to the inverters which converts DC produced by SPV array to AC and feeds it into the consumer load and the surplus power to be feed into the grid after synchronization. In case of grid failure, or low or high voltage, solar PV system shall be out of synchronization and shall be disconnected from the grid. Once the DG set comes into service PV system shall again be synchronized with DG supply and load requirement would be met to the extent of availability of power. 4 pole isolation of inverter output with respect to the grid/ DG power connection need to be	Bidder to comply with RFP terms

			provided	
3	78	Clause 12.2	Lightning protection: There shall be the required number of suitable lightning arrestors (ESE) installed in the array area. Lightning protection shall be provided by the use of metal oxide arrestors and suitable Earthing such that induced transients find an alternate route to earth. Protection shall meet the safety rules as per Indian Electricity Act2003/IE rules.	Bidder to comply with RFP terms
4	78	12.1	Earthing Protection: Each array structure of the PV yard should be grounded/earthed properly as per IS:3043 -1987. In addition the lighting arrester/masts should also be provided inside the array field. Provision should be kept for shorting and grounding of the PV array at the time of maintenance work. All metal casing/shielding of the plant should be thoroughly grounded in accordance with Indian Electricity Act/IE Rules. Earth Resistance shall be tested in presence of the representative of bank as and when required after earthing by calibrated earth tester. PCU, ACDB and DCDB should also be earthed properly. Earth resistance shall not be more than 5 ohms for individual pit and shall be less	Bidder to comply with RFP terms

			than 1.0 Ohms for Grid in line. It shall be ensured that all the earths are bonded together to make them at the same potential. The earthing conductor shall be rated for the maximum short circuit current, and shall be 1.56 times the short circuit current. The area of cross - section of conductor shall not be less than 1.6 sq mm in any case. The Earthing pits shall be made at locations approved by bank.	
5	83	S. No 5	<u>PROFILE OF THE BIDDER</u> “Local office(s)in Bengaluru”	The same shall be read as “Local office(s)in Tamilnadu”

The service providers are requested to go through the same and to submit the offers as per RFP. All other terms and conditions as per RFP remain same. The corrigendum/ amendment and other modified documents issued by Bank shall be a part of the RFP conditions.

**PLACE: MADURAI**

**DATE: 13/03/2024**

**SD/-  
ASSISTANT GENERAL MANAGER**